

Moving Beyond Average Reliability Metrics

Presented by

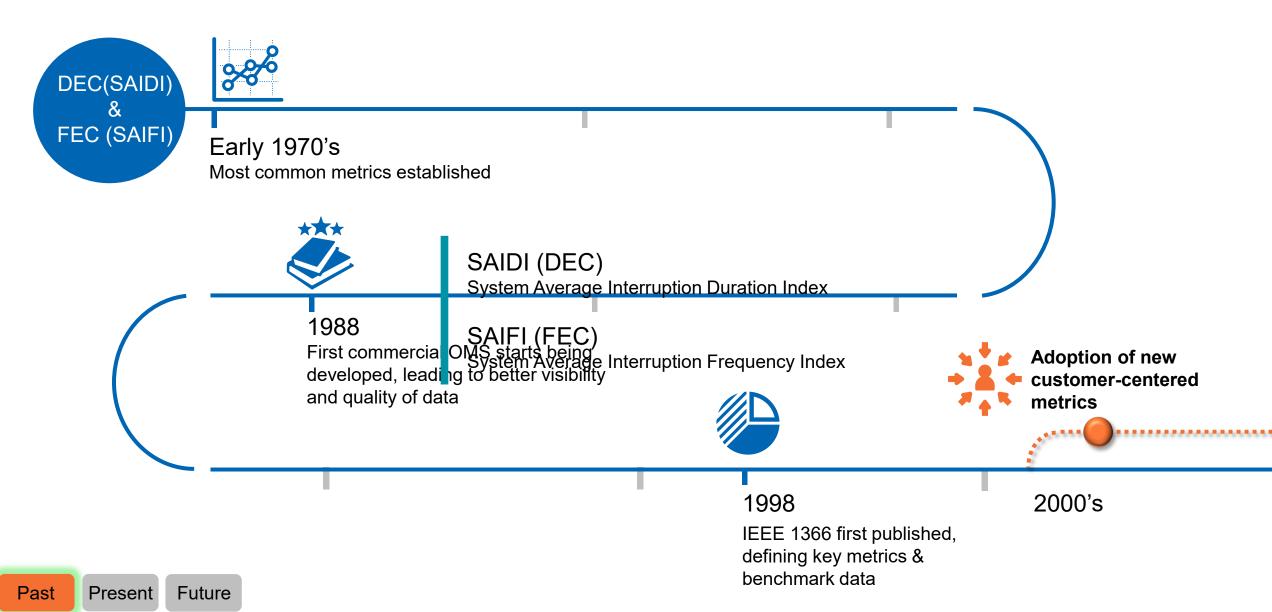
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Director - Regulatory Affairs



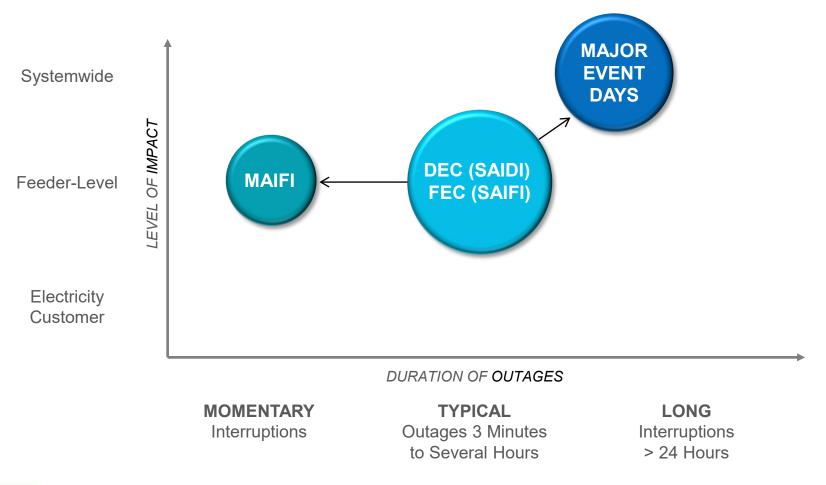
A Look at the Past – 5 Decades of Reliability Metrics





Most Commonly Used Metrics – 5 Decades of Reliability Metrics





DEC (SAIDI)

System Average Interruption Duration Index

FEC (SAIFI)

System Average Interruption Frequency Index

MAIFI

Momentary Average Interruption Frequency Index

CAIDI

Customer Average Interruption
Duration Index

Size of Ci

Present

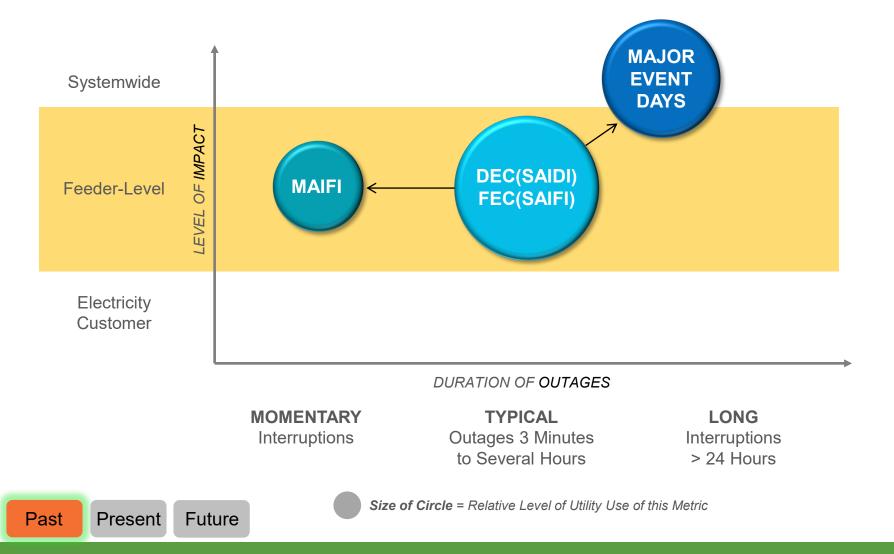
Past

Future

Size of Circle = Relative Level of Utility Use of this Metric

Most Commonly Used Metrics - Moving Beyond Average Reliability Metrics





DEC (SAIDI)

System **Average** Interruption Duration Index

FEC (SAIFI)

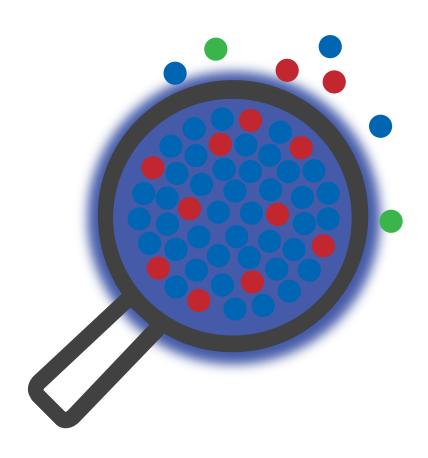
System **Average** Interruption Frequency Index

MAIFI

Momentary **Average**Interruption Frequency Index

Two big problems with the Big Average Reliability Indices





PAEADAIS 1994 Missed

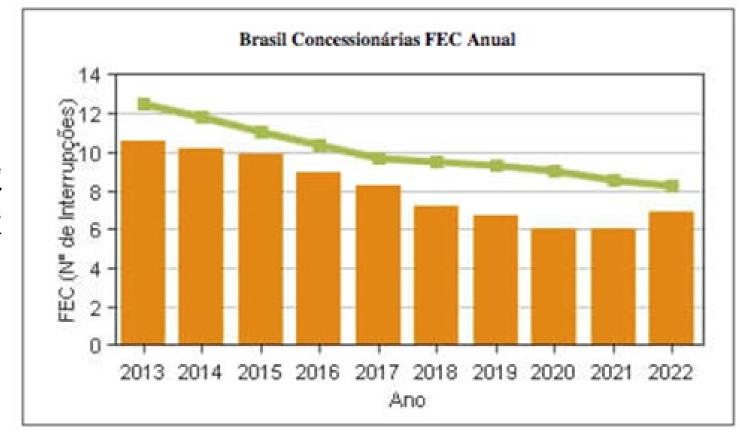
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Past Present Future

Real-World Checkpoint – Brasil FEC excluding major events



Average **number** of interruptions per year

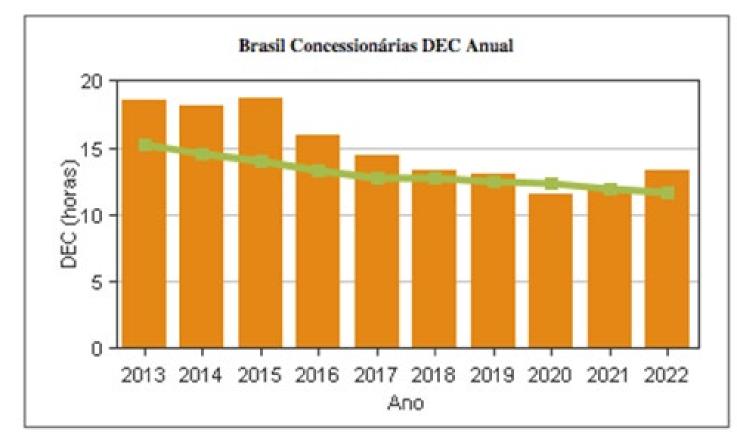


Source: ANEEL website

Real-World Checkpoint – Brasil DEC excluding major events



Average **hours** of interruption per year



Source: ANEEL website

Past Present Future





Residential



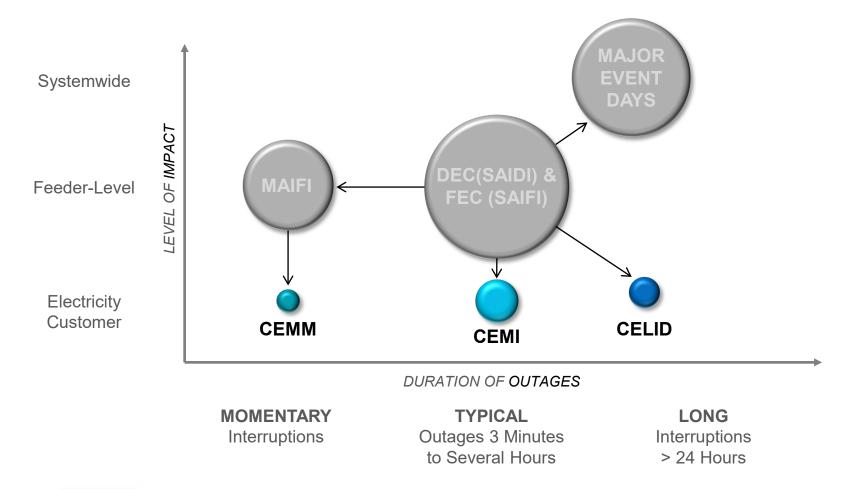


Manufacturing

Retail

Evolution to Customer Centric Metrics - Meeting rising customer expectations





CEMM

Customers Experiencing Multiple Momentaries

CEMI

Customers Experiencing Multiple Interruptions

CELID

Customers Experiencing Long Interruption Durations

Future

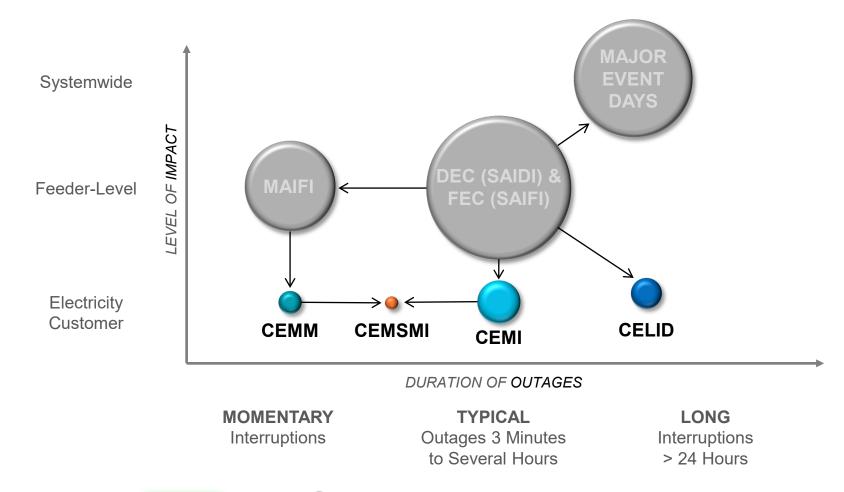
Present

Past

Size of Circle = Relative Level of Utility Use of this Metric

Looking Toward the Future – Every Outage Counts





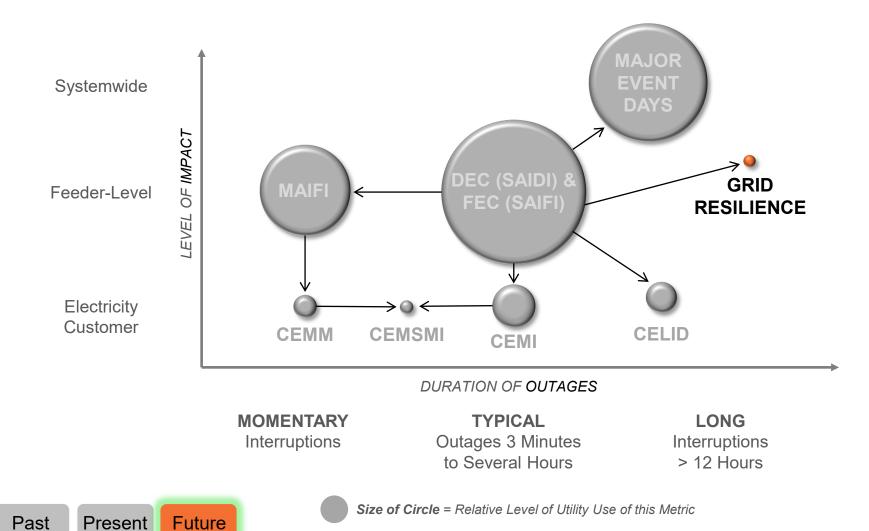
CEMSMI

Customers Experiencing
Multiple Sustained
Interruptions and Momentary
Interruptions Events

Size of Circle = Relative Level of Utility Use of this Metric

Looking Toward the Future – Every Outage Counts

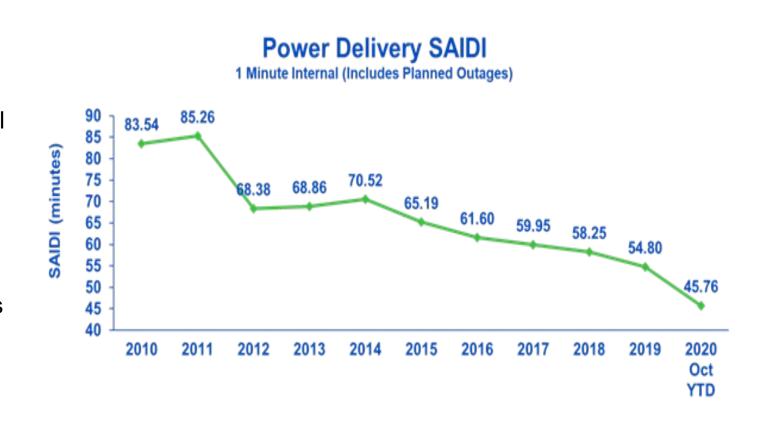




Real-World Checkpoints - Traditional reliability metrics still provide insight



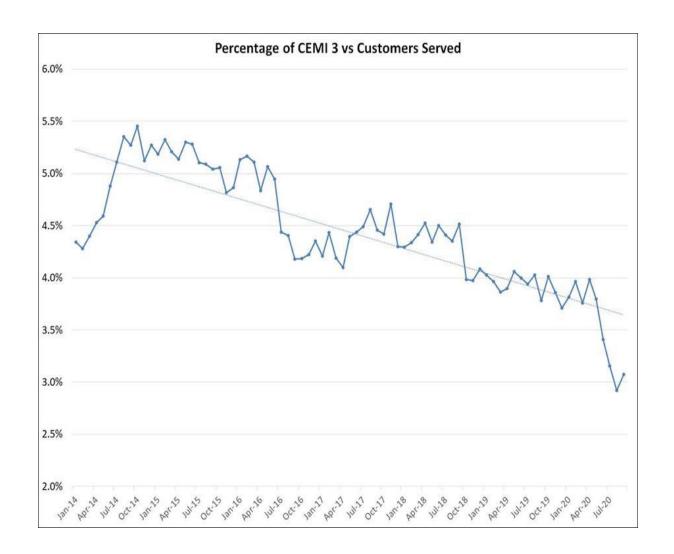
- Florida Power & Light uses:
 - SAIDI, SAIFI, MAIFI
 - Benchmarkable in industry
 - System-focused, feeder and lateral
 - Masks specific customer issues
- Improvement opportunities:
 - Traditional reliability programs
 - Smart Grid devices
 - Restoration process improvements



Real-World Checkpoint - Customer metrics enhance traditional indicators of reliability



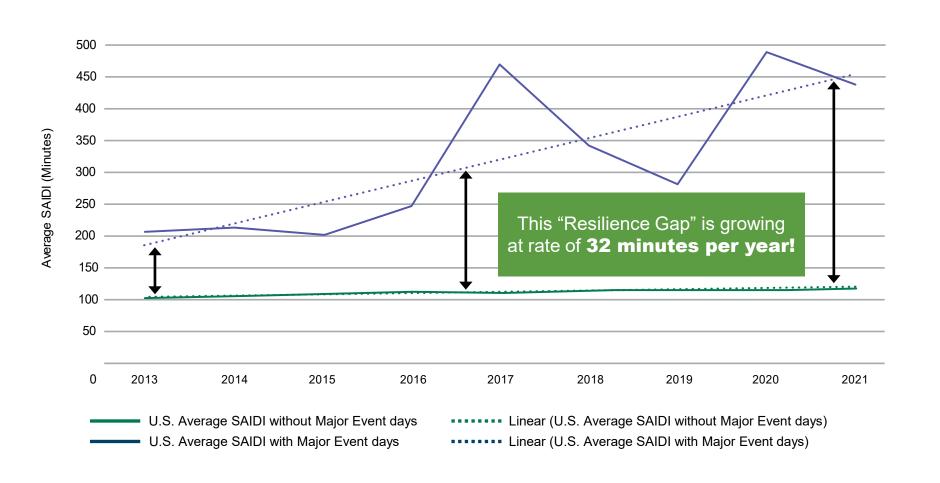
- FPL uses:
 - CEMI 3, 5, and 8
 - o CEMM 15, and 25



Real-World Checkpoint - Growing Resilience Gap in many countries



Expanding gap
between SAIDI
including and
excluding
major events
highlights growing
resilience challenge



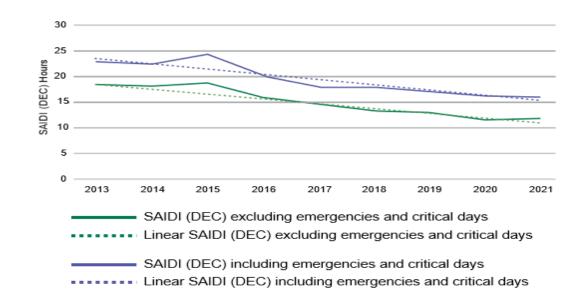
Real-World Checkpoint - Growing Resilience Gap in many countries



Brazil SAIDI (DEC)

With and Without Exclusions for Emergencies and Critical Days**

However, the gap is not growing for Brazil, but large difference in absolute terms



Real-World Checkpoint – Resilience Improvements



- Resiliency Indicator
 - Hardened feeders perform 41% better every day
 - Tropical event restoration
- A resilient system can drive improvement on all reliability indicators

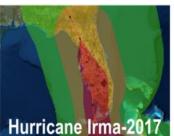
Wilma vs. Irma

Hurricane winds (74+ mph)

Strong tropical storm winds (55-73 mph)

Moderate tropical storm winds (39-54 mph)





Saffir-Simpson Scale	Category 3	Category 4
Maximum sustained wind (mph)	120	130
Customers affected (millions)	2.1	4.4
% of FPL customers affected	75	90
50% customers restored (days)	5	1
75% customers restored (days)	8	3
95% customers restored (days)	15	7
100% customers restored (days)	18	10

Past Present **Future**



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